



Omega

Well Intervention

TECH PACK

Retrievable Bridge Plug
Technical Information Pack

 **V-Zero**[™]
High Integrity Barrier Technology

Retrievable Bridge Plug

Product Overview

The Omega Retrievable Bridge Plug (RBP) is a high performance monobore plugging device which can be set at any required depth in the tubing or casing.

The Gemini RBP is deployed, equalised and retrieved using conventional well intervention methods.

Deployment is achieved in one run, as is the subsequent equalisation and retrieval of the plug. This enables a reduction in both well intervention risk and subsequent operational cost.

The plug features bi-directional slips which anchor the plug to the casing/tubing/liner ID prior to pack-off of the element to form the pressure seal, making it ideal for cross flow applications.

The large 'through bore' design ensures full equalisation occurs prior to retrieval. This also means that secondary devices can be installed onto the lower section of the RBP such as Omega's remotely activated equalising valves.

Our plug portfolio has gone through an extensive testing program including qualifying plugs to the highest relevant industry standard of ISO 14310 V0 (gas tight).

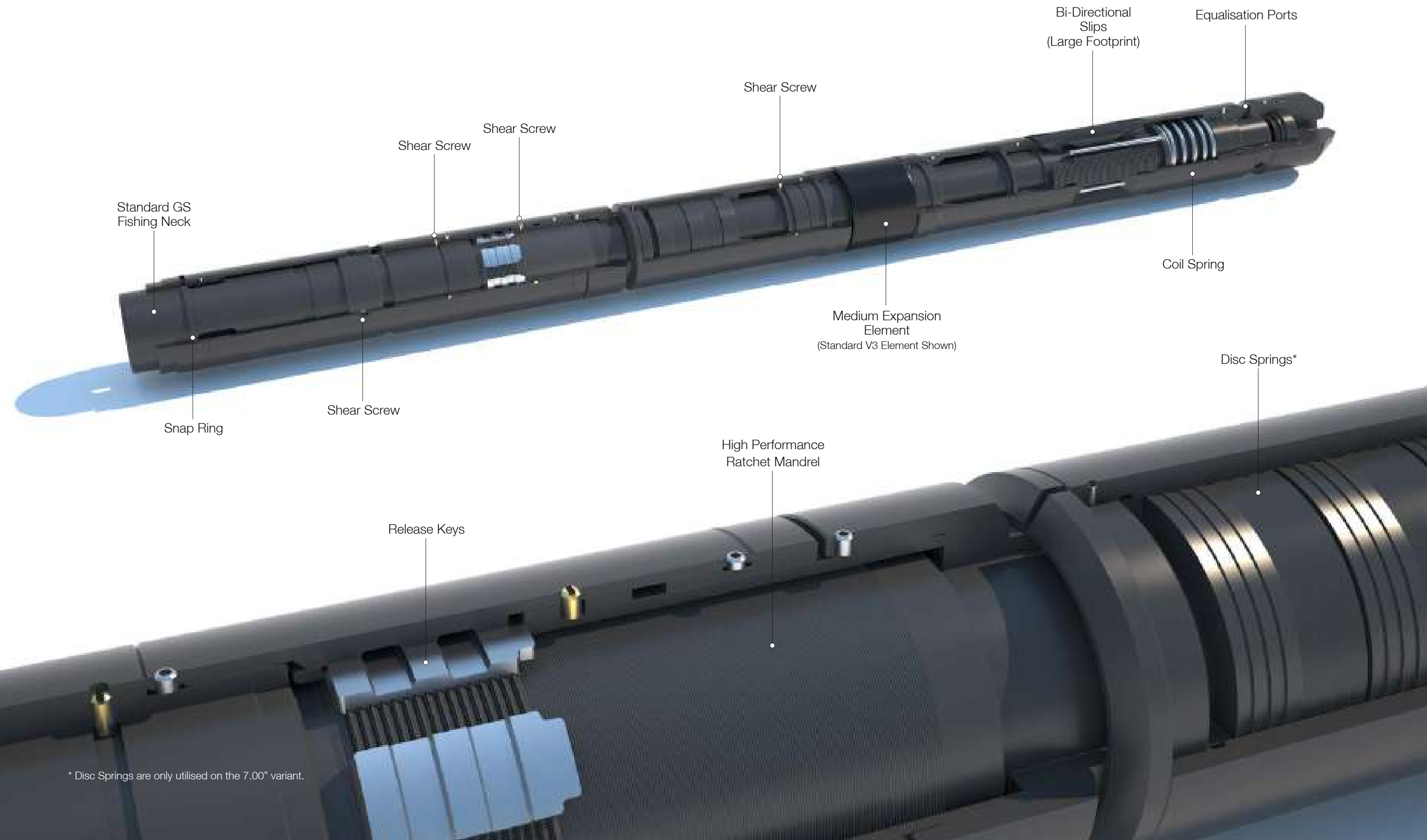


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Qualified to the highest relevant industry standard of ISO 14310 V0 (gas tight).

Retrievable Bridge Plug

Main Components



* Disc Springs are only utilised on the 7.00" variant.

Retrievable Bridge Plug

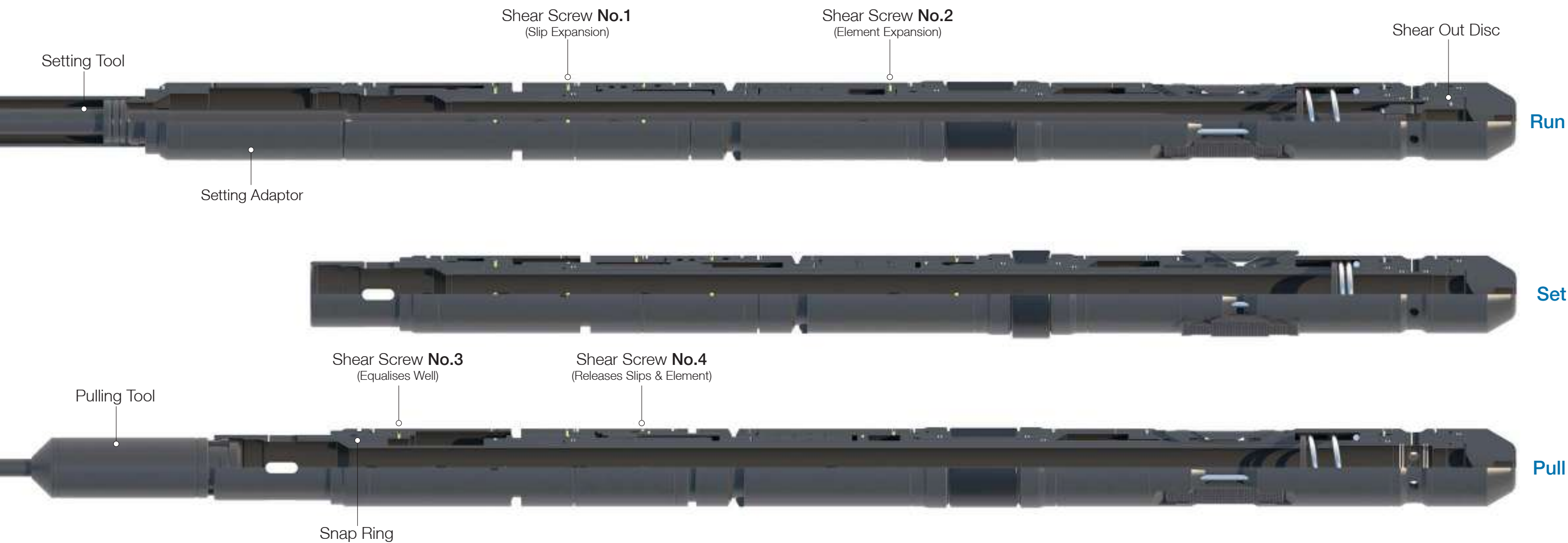
Product Function (Sizes 5.00” & Above)

Setting

1. Application of setting load shears out Shear Screw **No.1** allowing the expansion of the Slips into the Well Casing.
2. Continued application of load shears out Shear Screw **No.2** allowing the Elastomeric Element to expand into the Well Casing.
3. The application of force continues until the Setting Tool disconnects from the Plug by means of the Shear Out Disc.
4. A high performance ratchet system ensures the plug remains fixed in position.

Pulling

1. Latch in to the GS Fishing Neck with the appropriate GS Pulling Tool.
2. Jar upwards to release Shear Screw **No.3**, **which** allows the Equalisation Mandrel to travel upwards and equalises the Well through the open flow ports.
3. Jar upwards again to release Shear Screw **No.4**, to deactivate the ratchet system and un-set the Bridge Plug.
4. A Snap Ring ensures the Bridge Plug remains secure during retrieval.



Retrievable Bridge Plug

Product Function (Sizes 4.50" & Below)

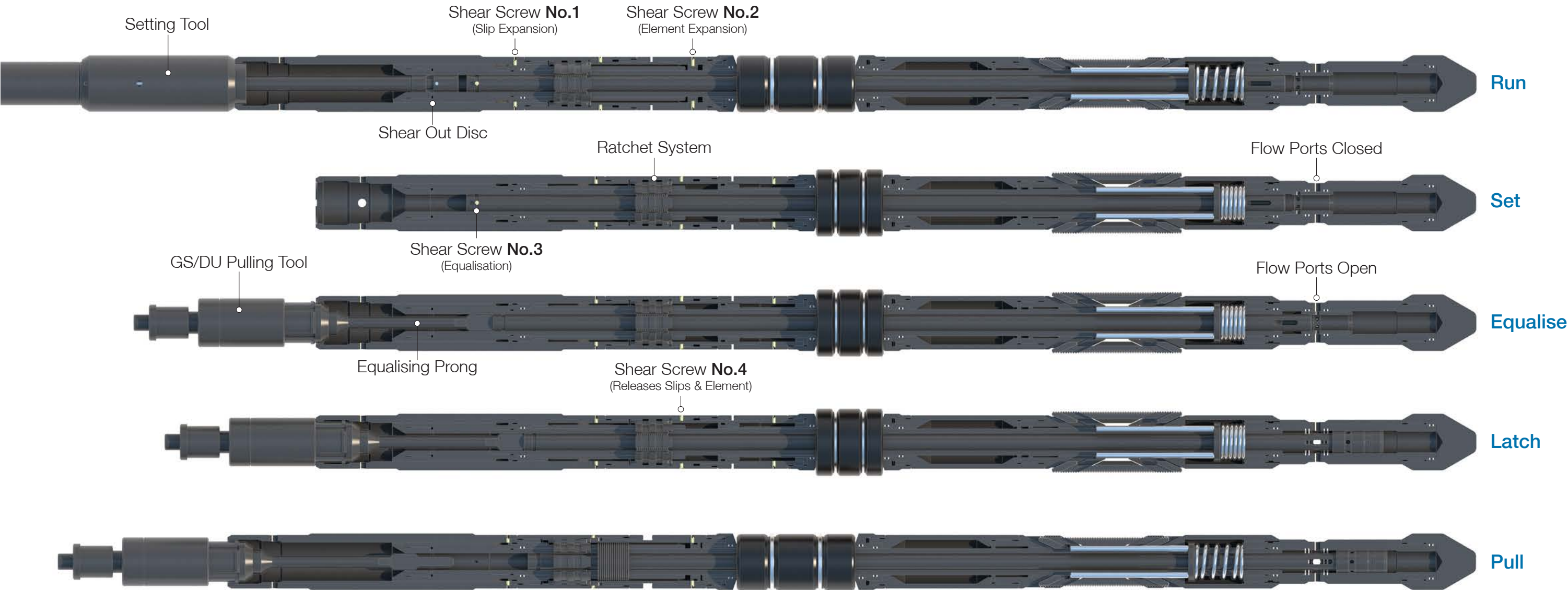
- ### Setting

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 2. Continued application of load shears out Shear Screw **No.2** allowing the Elastomeric Element to expand into the Well Casing.
 3. The application of force continues until the Setting Tool disconnects from the Plug by means of the Shear Out Disc.
 4. A high performance ratchet system ensures the plug remains fixed in position.
- ### Equalising

 1. The Bridge Plug is equalised by landing the GS/DU pulling tool C/W Equalising Prong on the Bridge Plug and initiating light downward jarring.
 2. This shears out Shear Screw **No.3** and equalises the well.
- ### Latching

 1. Having equalised the Bridge Plug continue downward jarring to latch the GS/DU Pulling Tool into the Fishneck.
 2. Confirm the GS/DU pulling tool has engaged with Fishneck by taking a slight overpull.
- ### Pulling

 1. With the GS/DU Pulling Tool fully latched in the Fishneck initiate upward jarring to shear out Shear Screw **No.4**.
 2. This disengages the Ratchet Mechanism and facilitates the retraction of the Slips and Elastomeric Element.
 3. Retrieve Bridge Plug to surface taking care when passing restrictions.



Retrievable Bridge Plug

Technical Specifications

V-Zero™ Product Range

Retrievable Bridge Plug For 2-3/8" Tubing								
Bridge Plug Size	Plug OD	Casing Range	Plug ID	Plug Length	Flow Area	GS FN	Min Setting ID	Max Setting ID
2.375" V-Zero™	1.75in	4.0-5.95#	0.26in	93.8in	0.05in²	2.00in	1.789in	2.089in

Retrievable Bridge Plug For 2-7/8" Tubing								
Bridge Plug Size	Plug OD	Casing Range	Plug ID	Plug Length	Flow Area	GS FN	Min Setting ID	Max Setting ID
2.875" V-Zero™	2.196in	6.4-7.9#	0.26in	90.0in	0.05in²	2.00in	2.244in	2.494in

Retrievable Bridge Plug For 3-1/2" Tubing								
Bridge Plug Size	Plug OD	Casing Range	Plug ID	Plug Length	Flow Area	GS FN	Min Setting ID	Max Setting ID
3.50" V-Zero™	2.65in	9.2-10.2#	0.26in	72.8in	0.05in²	2.50in	2.750in	3.046in

Retrievable Bridge Plug For 4-1/2" Tubing								
Bridge Plug Size	Plug OD	Casing Range	Plug ID	Plug Length	Flow Area	GS FN	Min Setting ID	Max Setting ID
4.50" V-Zero™	3.60in	12.6-15.1#	0.75in	78.7in	0.44in²	3.50in	3.700in	4.028in

Retrievable Bridge Plug For 5-1/2" Tubing								
Bridge Plug Size	Plug OD	Casing Range	Plug ID	Plug Length	Flow Area	GS FN	Min Setting ID	Max Setting ID
5.50" V-Zero™	4.25in	17-28.4#	1.43in	81.4in	1.60in²	3.50in	4.350in	4.976in
5.50" V-Zero™	4.35in	20-28.4#	1.43in	81.4in	1.60in²	3.50in	4.450in	4.450in
5.50" V-Zero™	4.47in	17-28.4#	1.43in	81.4in	1.60in²	3.50in	4.570in	4.570in

Retrievable Bridge Plug For 7" Tubing								
Bridge Plug Size	Plug OD	Casing Range	Plug ID	Plug Length	Flow Area	GS FN	Min Setting ID	Max Setting ID
7.00" V-Zero™	5.72in	29-32#	2.73in	87.72	5.85in²	5.00in	5.820in	6.293in

Omega ISO 14310 V0 qualifies the V-Zero™ Retrievable Bridge Plug range to 5,000 psi @ 150° C - 4 ° C. Contact your omega representative for more specific and updated testing information.

Gemini Product Range

Gemini Retrievable Bridge Plug For 4-1/2" Tubing									
Bridge Plug Size	Plug OD	Casing Range	Plug ID	Plug Length	Flow Area	GS FN	Min Setting ID	Max Setting ID	Pressure Rating
4.50" Gemini	3.42" in	12.6- 15.1#	N/A	69.3in	0.82in²	3.00in	3.520in	4.028in	5,000 psi
4.50" Gemini	3.60" in	12.6-15.1#	0.75in	76.77in	0.44in²	3.00in	3.70in	4.028in	5,000 psi
4.50" Gemini	3.60" in	12.6-15.1#	0.75in	76.77in	0.44in²	3.00in	3.70in	4.028in	5,000 psi

Gemini Retrievable Bridge Plug For 5-1/2" Tubing									
Bridge Plug Size	Plug OD	Casing Range	Plug ID	Plug Length	Flow Area	GS FN	Min Setting ID	Max Setting ID	Pressure Rating
5.50" Gemini	4.20" in	23#	1.43in	78.42in	1.60in²	3.50in	4.30in	4.765in	5,000 psi
5.50" Gemini	4.47" in	17-28.4#	1.43in	78.42in	1.60in²	4.00in	4.57in	4.976in	5,000 psi
5.50" Gemini	4.47" in	17-28.4#	1.43in	78.42in	1.60in²	4.00in	4.57in	4.976in	5,000 psi

Gemini Retrievable Bridge Plug For 7" Tubing									
Bridge Plug Size	Plug OD	Casing Range	Plug ID	Plug Length	Flow Area	GS FN	Min Setting ID	Max Setting ID	Pressure Rating
7.00" Gemini	5.72in	29-32#	2.73in	84.72in	5.85in²	5.00in	5.82in	6.293in	5,000 psi

Retrievable Bridge Plug

Case History No.1

Isolation of lower water producing zone increases production by a factor of 15.

Background & Objectives

- Run and set 3.42” Gemini Retrievable Bridge Plug between two separate sand screen sections.
- Plug off lower water producing zone.
- Run entire operation utilising Well tractor to reach target setting depth.

Results

- Plug successfully deployed together with tractor to target setting depth.
- Hydrostatic Setting Tool successfully activated through e-line shooting panel.
- Gemini Bridge Plug successfully set and Hydrostatic Setting Tool retrieved.

Value To Client

- Oil production from well increased by a factor of 15.

LOCATION :

North Sea. (Norwegian Sector)

WELL TYPE :

Producer.

SETTING DEPTH:

4550 mMD

TOOLING INFORMATION:

- 2.7in Hydrostatic Setting Tool.
- 3.42in Gemini Retrievable Bridge Plug.

Retrievable Bridge Plug

Case History No.2

Well suspension utilising 5-1/2” Bridge Plug in conjunction with Equalising Valve.

Background & Objectives

- Install a 5-1/2” Gemini Retrievable Bridge Plug c/w Equalising Valve.
- Well suspension allowing routine Gas Lift Valve change out.
- Remote Equalisation of Equalising Valve.

Results

- Barrier successfully installed and tested to 5,000psi.
- GLV leak delays plug retrieval by approximately 6 months.
- ReAct™ Equalising Valve remotely activated from surface 196 days after deployment.

Value To Client

- Operation carried out safely to both personnel and environment.
- Time to equalise greatly reduced as no requirement to rig up Slickline.

LOCATION :

North Sea.

WELL TYPE :

Producer.

SETTING DEPTH:

8,789ft BRT

SET DURATION:

196 days

TOOLING INFORMATION:

- 3.6in Hydrostatic Setting Tool.
- 5.50in Gemini Retrievable Bridge Plug.
- 4.00” Equalising Valve.

Retrievable Bridge Plug

Case History No.3

Well suspension utilising
2 x 7” Bridge Plugs in
conjunction with Equalising
Valves.

Background & Objectives

- Install two (2) 7.00” RBPs to provide Well Barriers.
- Test both barriers via LOT & Applied Pressure Test.
- Carry out repair to LMGV and test.
- Equalize PA-EV remotely prior to retrieving upper 7.00” RBP.
- Recover both upper and lower 7.00” RBPs.
- Resume production from DA-08.

Results

- Both barriers successful set and tested.
- LMGV repaired and tested.
- PA-EV remotely equalised from surface.
- Production resumed.

Value To Client

- Operation carried out Safely to both personnel and environment.
- Plugs set in one (1) Run.
- Plugs retrieved in one (1) Run.
- PA-EV ‘Best In Class’ flow area provides equalisation and high pump through rates.

LOCATION :
North Sea.

WELL TYPE :
Oil Producer.

SETTING DEPTH:
72ft

SET DURATION:
20 Hours

OPERATING PRESSURE:
2500psi

TOOLING INFORMATION:
3.50” PA-EV, 7.00” RBP & 3.60”
Single Piston Hydrostatic Setting
Tool c/w Nitrogen Chamber.

Retrievable Bridge Plug

Case History No.4

Remote Equalisation of
Equalising Valve During
Well Suspension Reduces
Rig Time and Cost.

Background & Objectives

- Install a 5-1/2” Gemini Retrievable Bridge Plug c/w Equalising Valve.
- Well suspension allowing BOP changeout.
- Remote Equalisation of Equalising Valve.
- Recover Upper Completion and retrieve RBP on surface.

Results

- Barrier successfully installed and tested to 5,000psi.
- Equalising Valve remotely activated from surface.
- Upper Completion recovered.

Value To Client

- Operation carried out safely to both personnel and environment.
- Time to equalise greatly reduced as no requirement to rig up Slickline.

LOCATION :
North Sea.

WELL TYPE :
Producer.

SETTING DEPTH:
53.1m

SET DURATION:
136 days

TOOLING INFORMATION:

- 3.6in Hydrostatic Setting Tool.
- 5.50in Gemini Retrievable Bridge Plug.
- 4.00” Equalising Valve.

Retrievable Bridge Plug

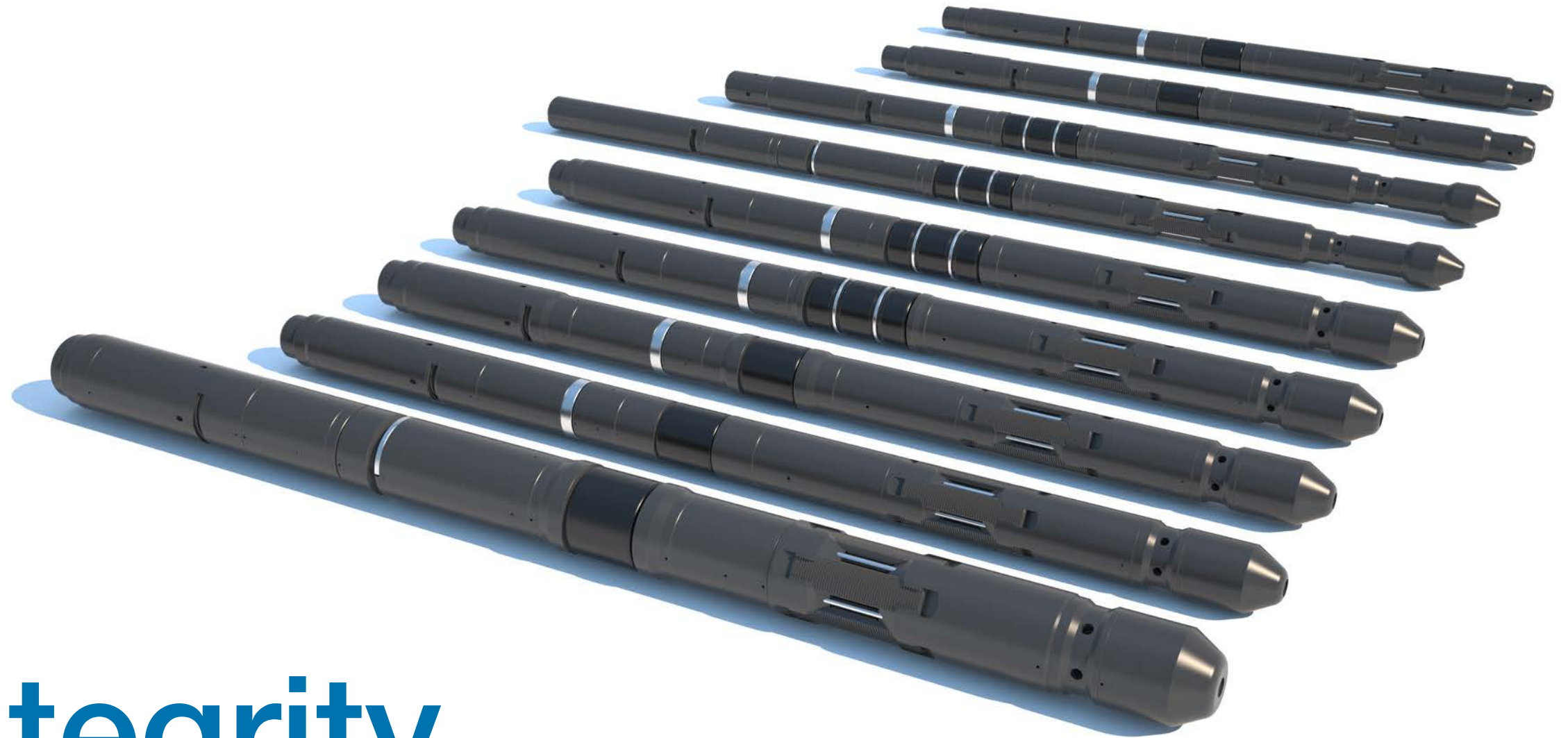
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Over recent years the Gemini Retrievable Bridge Plug has been steadily building up an impressive track record.

We have already had many successful deployments and the Gemini has shown itself to be both a reliable and robust plugging solution.

The Gemini Bridge Plug has been designed to integrate seamlessly with our field proven Hydrostatic Setting Tool which itself has had hundreds of successful deployments

The combination of our reliable setting device and thoroughly tested and ISO accredited Bridge Plug has seen Omega develop one of the most dependable product combinations on the market.

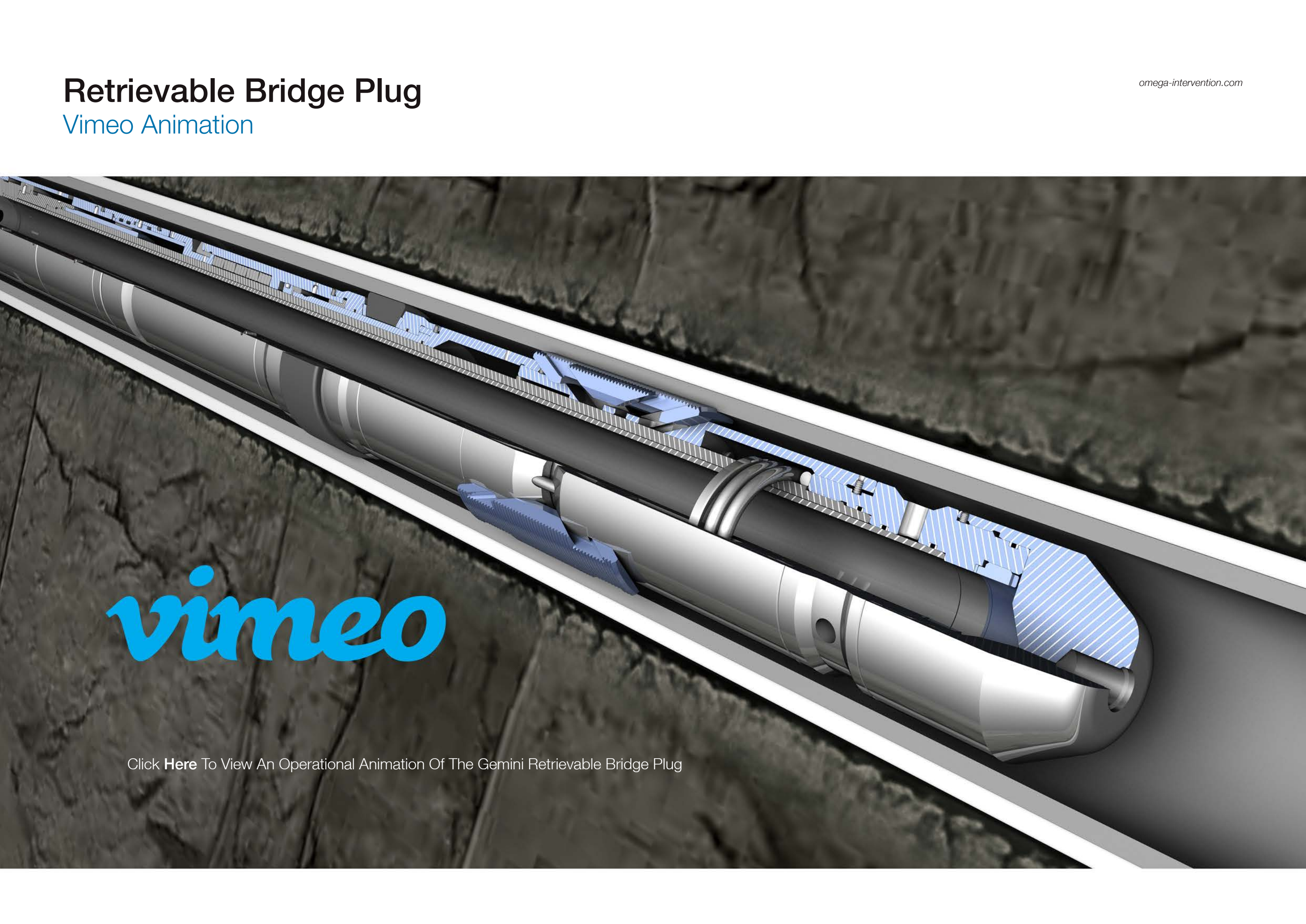


High Integrity Well Barrier Technology

Retrievable Bridge Plug

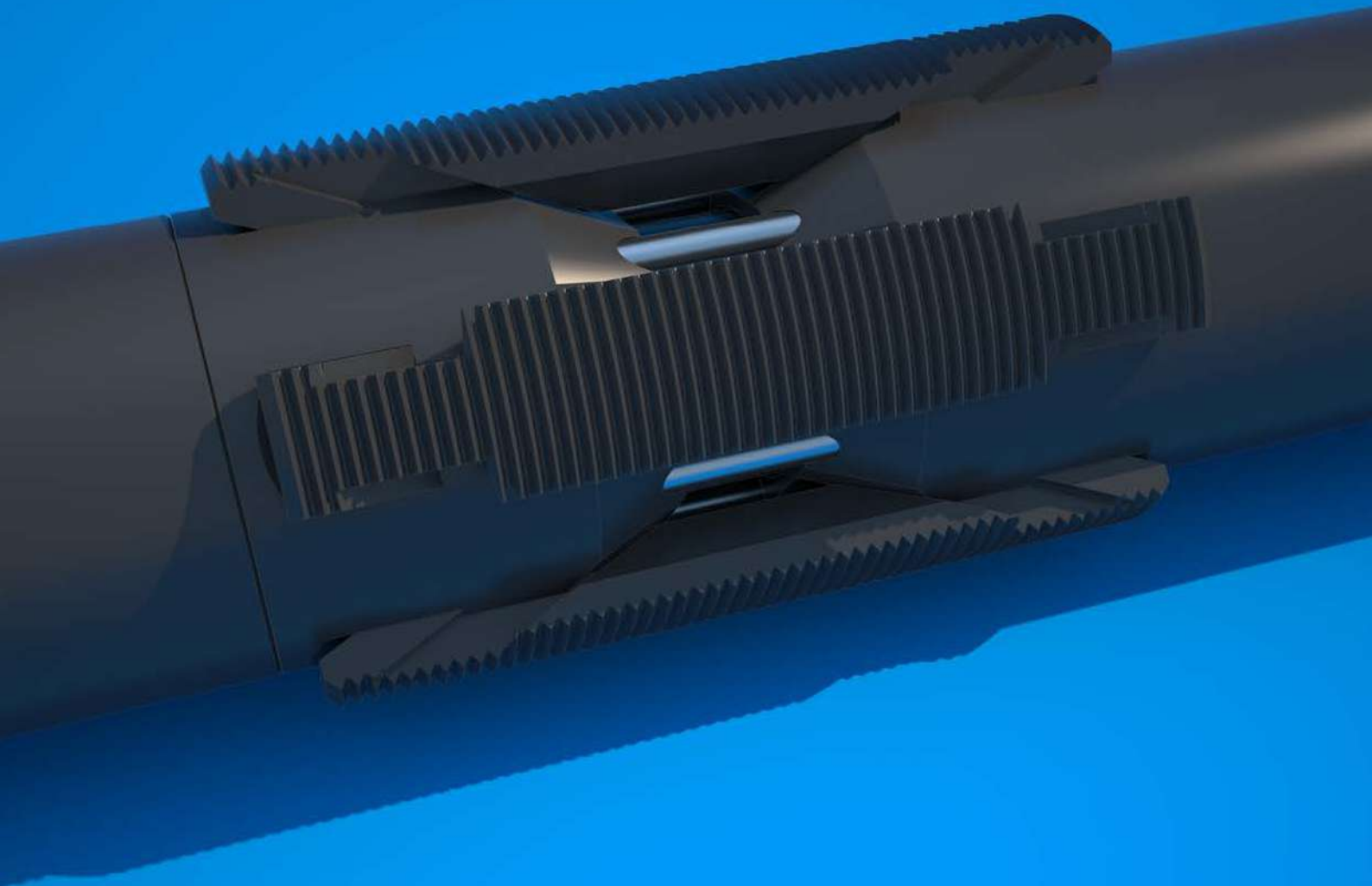
Vimeo Animation

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A detailed 3D cutaway animation of a Gemini Retrievable Bridge Plug. The plug is shown inside a wellbore, with its internal components, including a central mandrel and various seals and valves, clearly visible. The plug is positioned over a wellbore completion, and the animation shows its internal structure and how it interacts with the wellbore walls. The background is a dark, textured surface representing the wellbore.

vimeo

Click **Here** To View An Operational Animation Of The Gemini Retrievable Bridge Plug



Omega Well Intervention Ltd
Omega House
Kirkhill Road
Kirkhill Industrial Estate
Dyce Aberdeen
AB21 0GQ
United Kingdom

Phone: +44 (0) 1224 772744
Fax: +44 (0) 1224 775667

General Enquiries
E-mail: info@omega-intervention.com

Sales Enquiries
E-mail: sales@omega-intervention.com

omega-intervention.com





Omega Well Intervention

SE Asia RBP Track Records

Job No	Customer	Well No.	Well Type	Location	Installed / Retrieved	Date	Installation Time (days)	Device Type	Plug Asset Number	Plug Size (O.D)	Deviation	Setting Depth (ft)	Temp. (Deg.C)	CO2/H2s	Nitrogen/Setting Pressure	Shear Rating	Type of Setting Tool	HST Serial No	Timer No	Timer Setting	Tubing Weight and Material	Minimum Restriction Passed	Setting ID	Test Pressure	Field Tech	Plug Testing Success
180134	Gulf Petroleum	YA-16	Gas Producer	Myanmar (Yetagun)	Installed	5/19/2018	Installed	7.00" V-Zero™	542-0700-002-003	5.72"	60	11880ft	127	N/A	2500 psi	50000lbs	3.60 SP HST	459-0360-002-046		N/A	26#	5.953"	6.276"	N/A	Jeppe Junker	N/A
180047	JX Nippon	HM-5	Gas Producer	Malaysia (Sarawak)	Retrieved	7/28/2018	7 Days	5.50" Gemini	544-0550-001-006	4.2	0	500m MD	45	N/A	5500 psi	47000lbs	3.60 SP HST	459-0360-002-102	540268	2 Hrs	17#	4.562"	4.562"	LOT	Jeppe Junker	Yes
180327	Gulf Petroleum	YA-16	Gas Producer	Myanmar (Yetagun)	Installed	12/11/2018	Installed	7.00" V-Zero™	542-0700-002-008	5.72"	63° +/-	10162ft	127	N/A	N/A	50000lbs	3.60 SP HST	459-0360-002-046		N/A	26#	5.953"	6.276"	N/A	Liam Barclay	N/A
190103	PCML	YA-11	Gas Producer	Myanmar (Yetagun)	Installed	10/28/2019	Installed	7.00" V-Zero™	542-0700-005-027	5.72"	30	7920 ft	Low	N/A	N/A	50000lbs	3.60 SP HST	459-0360-002-109		N/A	26#	6.276"	6.276"	1000 psi	Liam Barclay	Yes
WPG AP - 10234	Petronas QEM	Surface Tubing	Surface Tubing	Malaysia (Labuan)	Retrieved	2/16/2022	N/A	3.50" V-Zero™	524-0350-004-012	2.65"	0	N/A	Ambiant	N/A	6000 psi	20000lbs	2.25 HST	434-0225-001-049	540367	20 Min	9.2#	N/A	2.992"	N/A	Kyle Warren Umar Farouq	N/A
220326	Petronas QEM	A-09	Gas Producer	Malaysia (Sabah)	Installed	1/5/2023	Installed	4.50" V-Zero™	524-0450-013-062	3.60"	58	3575 MMDDF	75	N/A	5500 psi	31000lbs	2.70 HST	700-0270-001-098	540134	E-line Application	12.6#	3.813"	3.938"	PBU	Clarence Samuel	Yes
230138	PCSB	A 107L	Oil Producer	Malaysia	Installed	5/24/2023	Installed	3.50" V-Zero™	524-0350-004-012	2.65"	50	3700ft MDTHF	N/A	N/A	N/A	20000lbs	2.125 OEMS	N/A	N/A	1 Hr	9.2#	TBC	2.992"	PBU	Dimension Bid	Yes
230268	Petronas QEB	B-209L	Gas Producer	Malaysia (Sarawak)	Installed	11/15/2023	Installed	2.875" V-Zero™	524-0288-003-022	2.198"	0	N/A	N/A	N/A	N/A	10000lbs	1.688 OEMS	N/A	N/A	3 Hrs	5.4#	4.435"	4.548"	7500 PSI	Rami	Yes
240002	Petronas QEM	A-09	Gas Producer	Malaysia (Sabah)	Installed	2/29/2024	Installed	4.50" V-Zero™	524-0450-013-061	3.60"		3520mMDDF	65	N/A	5500 psi	31000lbs	2.70 HST	700-0270-001-100	720369	E-line Application	12.6#	3.813"	3.938"	PBU	Wilson Phillip	Yes
230158	Petronas QEM	EW101	Oil Producer	Malaysia (Sabah)	Retrieved	4/2/2024	2 Days	3.50" V-Zero™	524-0350-004-004	3.65"		7492ft THF	80	N/A	5500 psi	20000lbs	2.25 HST	700-0225-001-038	720369	2 Hrs 30 Min	9.2#	2.813"	2.992"	500psi TIT	Umar Farouq	Yes
240054	JX Nippon	LA2RD	Oil Producer	Malaysia (Sarawak)	Retrieved	4/5/2024	78 Days	4.50" V-Zero™	524-0450-007-028	3.60"		915ft WLD	38	N/A	5500 psi	31000lbs	2.70 HST	429-0270-002-091	720403	2 Hrs	12.6#	3.813"	3.958"	650psi inflow test 30mins	Wilson Phillip	Yes
240087	Petronas QEB	D-18	Oil Producer	Malaysia (Sarawak)	Installed	4/22/2024	Installed	3.50" V-Zero™	524-0350-004-053	2.65"	0	688ft	66	N/A	5500 psi	20000lbs	2.25 HST	700-0225-001-038	720079	1 Hr	9.2#	2.750"	2.813"	TIT	Umar Farouq	Yes
240126	Petronas QEM	EW A-101	Oil Producer	Malaysia (Sabah)	Installed	6/4/2024	Installed	3.50" V-Zero™	524-0350-002-004	2.65"		7213ft MDTHF	80	N/A	5500 psi	20000lbs	2.25 HST	434-0225-001-047	720369	4 Hrs	9.2#	2.813"	2.875"	N/A - Sandscreen deployed below RBP	Wilson Phillip	N/A
240126	Petronas QEM	EW A-125	Oil Producer	Malaysia (Sabah)	Retrieved	7/1/2024	544 Days	3.50" V-Zero™	524-0350-004-013	2.65"		9174ft WLD	79	N/A	5500 psi	20000lbs	2.25 HST	700-0225-001-038	720336	3 Hrs	9.2#	2.813"	2.875"	N/A - Sandscreen deployed below RBP	Wilson Phillip	N/A
240132	EnQuest	A-09	Oil Producer	Malaysia (Peninsular)	Installed	7/9/2024	Installed	3.50" V-Zero™	524-0350-004-043	2.65"	0	21mRKB	40	N/A	N/A	20000lbs	2.125 OEMS	N/A	N/A	50 Min	9.2#	2.813"	2.875"	PBU Test	Umar Farouq	Yes
240218	EnQuest	F-10U	Gas Prodcer	Malaysia (Peninsular)	Installed	8/30/2024	Installed	2.875" V-Zero™	524-0288-003-036	2.196"	32.9	4527	83	N/A	N/A	10000lbs	2.125 OEMS	N/A	N/A	3 Hrs	6.4#	2.25	2.441	Inflow test	Mohammad Daud	Yes
240218	EnQuest	F-01U	Gas Producer	Malaysia (Peninsular)	Installed	8/31/2024	Installed	2.875" V-Zero™	524-0288-003-031	2.196"	16.7	4035	83	N/A	N/A	10000lbs	2.125 OEMS	N/A	N/A	2 Hrs	6.4#	2.25	2.441	Inflow test	Mohammad Daud	Yes
240294	JX Nippon	HL-12	Oil Producer	Malaysia (Sarawak)	Retrieved	12/3/2024	37 Days	5.50" V-Zero™	544-0550-014-015	4.25"	45	12150ft MDRKB	115	N/A	5500 psi	47000lbs	3.60 SP HST	459-0360-002-076	720093	3 Hrs	5.50" Flow Coupling	4.562"	4.840"	1000psi/10mins	Mohammad Daud	Yes
240244	PTTEP	PS-05	Oil Producer	Malaysia (Sabah)	Installed	12/3/2024	Installed	4.50" V-Zero™	524-0450-023-002	3.42"	72	2876m RKB	79	N/A	N/A	31000lbs	2.70 HST	429-0270-002-091	N/A	N/A	12.6#	3.673"	3.813"	N/A - Sandscreen deployed below RBP	Wilson Philip	N/A
240167	Petronas QEM	SMRG F-77L	Oil Producer	Malaysia (Sabah)	Installed	12/9/2024	Installed	3.50" V-Zero™	524-0350-004-077	2.65"	35	3840ft MDDF	64	N/A	5500 psi	20000lbs	2.25 HST	434-0225-001-047	720336	E-line Application	9.2#	2.750"	2.813"	N/A - Sandscreen deployed below RBP	Roy Bood	N/A
250020	Petronas QEB	E11-SC4	Oil Producer	Malaysia (Sarawak)	Installed	3/10/2025	Installed	7.00" V-Zero™	542-0700-018-001	5.72"	45	2325ft MDDF	74	N/A	5300 psi	50000lbs	3.60" HST	459-0360-002-076	720092	E-line Application	26#	5.813"	6.276"	N/A - Sandscreen deployed below RBP	Daud Bin Suni	N/A
250058	Petronas QEB	F13-SC1	Oil Producer	Malaysia (Sarawak)	Retrieved	3/20/2025	127 Days	7.00" V-Zero™	542-0700-018-002	5.72"		4040ft BTHF	61	N/A	5300 psi	50000lbs	3.60" HST	459-0360-002-046	720092	3 Hrs	26#	5.813"	6.276"	N/A - Sandscreen deployed below RBP	Daud Bin Suni	N/A
ON-20	EnQuest	SeG-13	Oil Producer	Malaysia (Peninsular)	Installed	5/23/2025	Installed	3.50" V-Zero™	524-0350-004-041	2.65"	49	1707m THF	45	N/A	N/A	20000lbs	2.125 OEMS	N/A	N/A	2 Hrs	9.2#	2.75"	2.229"	Inflow test	Daud Bin Suni	Yes
ON-20	EnQuest	SeG-11	Oil Producer	Malaysia (Peninsular)	Installed	5/24/2025	Installed	3.50" V-Zero™	524-0350-004-016	2.65"	44	1531m THF	51	N/A	N/A	20000lbs	2.125 OEMS	N/A	N/A	2 Hrs	9.2#	2.75"	2.229"	Inflow test	Daud Bin Suni	Yes
ON-18	Petronas PCSB	E-48 ST2	Oil Producer	Malaysia (Sabah)	Retrieved	10/21/2025	59 Days	3.50" V-Zero™	524-0350-004-083	2.65"	75	11680ft MDDF	77	N/A	5500 psi	20000lbs	2.25 HST	434-0225-001-047	720093	E-line Application	9.2#	2.813"	2.875"	N/A - Sandscreen deployed below RBP	Wilson Phillip	N/A
ON-41 250210	Petronas QEM	EW A-125	Oil Producer	Malaysia (Sabah)	Installed	1/19/2026	Installed	3.50" V-Zero™	524-0350-004-013	2.65"		9174ft WLD	79	N/A	5500 psi	20000lbs	2.125 OEMS	700-0225-001-038	720336	3 Hrs	9.2#	2.813"	2.875"	N/A - Sandscreen deployed below RBP	Wilson Phillip	N/A
260091	Petronas PCSB	SMJ E-48	Oil Producer	Malaysia / Sabah	Retrieved	2/27/2026	79 Days	3.50" V-Zero™	542-0350-004-83	2.65"		3000ft THF	78	N/A	N/A	20000lbs	2.125 OEMS	784-0213-002-001	PCM 5156	2 Hrs	9.2#	2.750"	2.813"	N/A - Sandscreen deployed below RBP	Wilson Phillip	N/A
260052	Petronas QEB	F13-SC1	Oil Producer	Malaysia (Sarawak)	Installed	7/28/2026	Installed	7.00" V-Zero™	542-0700-018-001	5.72"	83	2497ft THF	61	N/A	N/A	50000lbs	3.40" OEMS	793-0340-002-004	BEM 002	3 Hrs 5 Min	26#	5.813"	6.276"	N/A - Sandscreen deployed below RBP	Daud Bin Suni	N/A
260063	Chevron	BRGD-A2	Gas Producer	Malaysia (Peninsular)	Installed	3/17/2026	Installed	5.50" V-Zero™	544-0550-013-001	4.25"		9043ft MDDF	87	N/A	5500 psi	47000lbs	3.60 SP HST	700-0360-001-032	720369	E-line Application	17#	4.562"	4.879"	PBU Test	Umar Farouq	Yes
260106	Petronas PCSB	KN-B7L	Oil Producer	Malaysia (Sabah)	Installed	5/20/2026	Installed	3.50" V-Zero™	524-0350-002-041	2.65"		12509ft THF	94	N/A	N/A	20000lbs	2.125 OEMS	784-0213-002-002	PCM 4819	4 Hrs	9.2#	2.813"	2.875"	N/A - Sandscreen deployed below RBP	Wilson Phillip	N/A
260237	Petronas QEB	D28-102	Oil Producer	Malaysia (Sarawak)	Retrieved	5/20/2026	37 Days	3.50" V-Zero™	524-0350-006-013	2.65"	43	3722ft THF	82	N/A	5200 psi	20000lbs	2.25 HST	434-0225-001-047	720106	1 Hrs 20 Min	9.2#	2.813"	2.229"	N/A - Fish Below	Daud Bin Suni	N/A
260274	Petronas PCSB	KN-B7L	Oil Producer	Malaysia (Sabah)	Installed	7/1/2026	Installed	3.50" V-Zero™	524-0350-002-041	2.65"		12600ft THF	94	0	N/A	20000lbs	2.125 OEMS	784-0213-002-002	PCM 5157	4 Hrs	9.2#	2.813"	2.875"	N/A - Sandscreen deployed below RBP	Wilson Phillip	N/A